

**Excerpt from ANR Pipeline Company  
Certificate Application, Docket No. CP08-465-000  
August 20, 2008**

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

In the Matter of	)	
	)	Docket No. CP08-____
ANR Pipeline Company	)	

**APPLICATION OF ANR PIPELINE COMPANY  
FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY**

Pursuant to Section 7(c) of the Natural Gas Act, 15 U.S.C. § 717f(c), as amended, and Subpart A of the Regulations of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. Part 157, ANR Pipeline Company (“ANR”) hereby requests that the Commission issue a Certificate of Public Convenience and Necessity authorizing its Wisconsin 2009 Expansion Project (the “Project”), as described herein. The Project is designed to provide new incremental capacity to meet increased demand for firm transportation services from local distribution companies (“LDCs”) and other customers in the state of Wisconsin. The Project will provide economical and environmentally friendly firm capacity expansion along ANR’s existing pipeline system and right-of-way. This new capacity will match the growing demand for natural gas in Wisconsin with the most environmentally sound, technically efficient, and cost-effective route for transportation of natural gas from ANR facilities to its customers. Specifically, the Project involves installing 8.9 miles of new 30-inch pipeline looping on ANR’s existing Madison Lateral in Rock County; installing two new mainline control valves and various upgrades and modifications to three existing meter stations in various counties in Wisconsin.

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**MARKET SUPPORT**

ANR held an open season and a capacity turnback open season for the Project from October 16, 2007, to November 16, 2007 (the “Open Season”). There were no customers who offered to turnback capacity during the open season process. During the Open Season, ANR received firm capacity requests in excess of 170,000 Dth/d from LDCs, marketers, power developers, and end users. As a result of the negotiations with customers following the close of the Open Season, ANR has executed binding precedent agreements supporting a total incremental capacity of 91,400 Dth/day, as shown below:

	<b>Contract Quantity</b>	<b>Contract Term</b>	<b>Type of Service</b>
Xcel Energy (NSP)	75,000 Dth/d	10 years	FTS-1
Madison Gas and Electric	5,000 Dth/d	5 years	FTS-1
Didion Mills Inc.	4,250 Dth/d	10 years	FTS-1
Wisconsin Public Service Commission	3,000 Dth/d	10 years	ETS
United Wisconsin Grain Producers	2,500 Dth/d	10 years	FTS-1
Integrus Energy	1,650 Dth/d	10 years	FTS-1
Unsubscribed	6,480 Dth/d		FTS-1
<b>TOTAL</b>	<b>97,880 Dth/d<sup>6</sup></b>		
<b>Note:</b> The above listed contract quantities represent volumes which have been ratcheted up through year five of the contracts.			

Copies of the executed binding precedent agreements are attached hereto as Exhibit I.

<sup>6</sup> As of the filing date of this application, Xcel Energy (NSP) has requested service, but not yet received approval of their Management Committee for, an additional 6,300 Dth/d of FTS-1 expansion service currently reflected by ANR as Unsubscribed Capacity.